State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API 47 - 041 - 05687 County Lo	ewis J	District	Hackers	S Creek	
Quad Weston 7.5' Pad Name					
Farm name Charles D. Cole II				y Alkire #3	
Operator (as registered with the OOG)Mike Ross,	inc.				
Address P O Box 219 City	Coalton	State	WV	Zip _	26257
Top hole Northing N/A Landing Point of Curve Northing N/A Bottom Hole Northing N/A Northing N/A Northing N/A N/A Type of W Permit Type Deviated Horizontal Hor	Easting ell SNew Existing izontal 6A Vertical	ng N/A ng N/A Type Dept		olnterim Deep	### Shallow
Type of Operation Convert Deepen Drill	□ Plug Back □ Redrill	ing 🗆	Rework	₿ Stimulat	e
Well Type □ Brine Disposal □ CBM ■ Gas □ Oil □	Secondary Recovery	ution Mir	ning 🗆 Ste	orage 🗆 Ot	her
Type of Completion Single Multiple Fluids Pr Drilled with Cable Rotary Drilling Media Surface hole Air Mud Dresh Production hole Air Mud Presh Water B Mud Type(s) and Additive(s) N/A		•	□ Oil	□ Other	
Date permit issued11/21/2013 Date drilling co	ommenced06/11/2014	Date	drilling c	eased	06/17/14
Date completion activities began 07/07/2014	Date completion activit		d	07/07/14	
Verbal plugging (Y/N) N/A Date permission gra	nted N/A	Granted	by	N/A	
Please note: Operator is required to submit a plugging app	olication within 5 days of vert	oal permi	ssion to pl	ug	
Freshwater depth(s) it1 1/2" stream @ 200 ft	Open mine(s) (Y/N) dep	ths		N/A	
Salt water depth(s) ft N/A	Void(s) encountered (Y/			N/A	
Coal depth(s) ft 524	Cavern(s) encountered (-		N/A	
Is coal being mined in area (Y/N) N		, aopi			
				Reviewe	d by:

API 47- 04	05687	Farm n	_{ame} Charl	es D. Cole	[]	_Well number_	Guy Alk	ire #3
CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade w/ft	Basket Depth(s)	Did co	ement circulate (Y/N) vide details below*
Conductor	20"	16*	32'	New		J. Septimos	110	Y Your details below.
Surface	11 3/4"	8 5/8"	1077'	New	20#	200	_	Ÿ
Coal	11 3/4"	8 5/8*	1077'	New	20#	550		Y
Intermediate 1	11 3/4"	8 5/8"	1077'	New	20#			Y
Intermediate 2								I
Intermediate 3							_	
Production	7 7/8*	4 1/2"	4284'	New	10:80			N
Tubing	None							N
Packer type and o	lepth set	None		<u> </u>				7
Comment Details								
CEMENT DATA	Class/Type of Cement	Number of Sacks			•	1.	ment (MD)	WOC
Conductor	50-50 poz	10				1,00	(MD)	(hrs) 12 Hr
Surface	50-50 poz	20						12 Hr
Coal								12.14
Intermediate I	50-50 poz	225						12 Hr
Intermediate 2								12 ()
Intermediate 3							-	
Production	50-50 poz	600				13	350'	240 Hr
Tubing								
Drillers TD (ft) Deepest format Plug back proc	ion penetrated			Loggers TE Plug back to				
Kick off depth	AW_(fl)							
Check all wirel	ine logs run	■ caliper ■ neutron	density resistivity	□ deviated		■ induction ■ temperature	□sonic	· •
Well cored	Yes # No	Convention	al Sidew	all	Were cutti	ngs collected	□ Yes □	. No
DESCRIBE TH	IE CENTRALI	ZER PLACEMEN	IT USED FOR	EACH CAS	ING STRING			
4 1/2" 4220" - 3170" - 1	600.							
WAS WELL CO	OMPLETED A	S SHOT HOLE	□Yes ■]	No DET	AILS			
VAS WELL CO	OMPLETED O	PEN HOLE? (Yes & No	DETAI	LS			
VERE TRACEI	RS USED	Yes B No	TYPE OF TR	······				

API 47- 041 05687 Farm name Charles D. Cole II Well number Guy Alkire #3

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
1st	07/07/14	4172	4184	10	Benson
2nd	07/07/14	3100	2878	20	Balltown
3rd	07/07/14	2184	2262	14	Bayard
4th	07/07/14	1508	1514	10	Big Injun

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
1	07/07/14	23	2650	3000	2890	400 sks	460	71,236
2	07/07/14	27	2300	2700	3000	414 sks	473	55,242
_ 3	07/07/14	24	2200	1200	2550	373 sks	418	47,400
4	07/07/14	30	2600	2100	1720	300 sks	382	28,900
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Please insert additional pages as applicable.

API 47- 04	05687	Farm	name_ Char	les D. Cole I	<u> </u>	Well	number_	Guy Alkiı	e #3
PRODUCING	FORMATION	<u>(S)</u>	<u>DEPTHS</u>						
Benson			4180-4200	TVD		MD			
Balitown			2880-3110 - String						
Bayard			2260-2270						
Injun			1500-1520						
Please insert a	dditional pages	as applicable.							
GAS TEST	8 Build up	Drawdown	□ Open Flow	OI	LTEST of	Flow (2 Pump		
SHUT-IN PRE	ESSURE Sur	face 400	_psi Botto	om Hole N/A	psi	DURA"	TION OF	TEST 72	hrs
OPEN FLOW	Gas 400 mc	Oil fpd <u>0</u>	NGL bpd 0		ater bpd		MEASUR mated	RED BY Orifice	□ Pilot
LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD					.NTITYAND L, GAS, H2S, ETC)
N/A	0		0					VA	<u>0, 0, 0, 0, 11,0,</u>
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Please insert ad	ditional pages a	s applicable.	1						
Drilling Contract	ctor Waco Oil	& Gas Compan	ıy, Inc.						
Address POBo	x 397		City	Glenville		State	w	Zip 26351	
Logging Compa						-			
Address <u>३६५</u> १	Rest in feat	Riv.i.	City	Buckhannon		_ State	<u>wv</u>	Zip 26201	
Cementing Company Universal Well Services, Inc. Address Route 5 Hall Road City Buckhannon State WV Zip 26201									
		al Wall Candon	•			_ State		Zip	
Stimulating Company Universal Well Services, Inc. Address Route 5 Hall Road City Buckhannon State W Zip 26201									
Please insert add		applicable.	City			_ State		Zip <u>26201</u>	
Completed by					Telephone	304-47	2-4289		
Signature	Signature Title Chairman of the Board Date 02/12/2015								